



METHANE
GUIDING
PRINCIPLES

Methane Guiding Principles Signatory Reporting

Energy Institute

2025



Company: Energy Institute (EI)

Year of Joining Methane Guiding Principles: February 2019

Senior Representative: Nick Wayth, CEO, EI

Principle One:

Continually reduce methane emissions.

- Please state what specific activities or projects your company has undertaken to reduce methane emissions. Please refer to the previous year's annual MGP reporting where applicable to refer to intended activity. Link to sustainability report where relevant to provide further detail.
- Describe how the reduction was achieved including description of the asset type, technology type, timeframe. What was the end result?
- Provide data to support your description e.g., the actual amount of emissions reduction achieved, or the reduction in methane intensity.

2024 Completed Activity

- **N/A** – The Energy Institute (EI) is a non-profit public membership body for the energy sector, committed to accelerating a just global energy transition to net zero. As the EI represents energy companies globally, it does not own assets, nor does it produce, process, or export oil or gas. Therefore, the EI is not in a position to report on reduced methane emissions directly.

2025 Intended Activity

- **N/A** – “ ”

Principle Two:

Advance strong performance across the gas supply chain.

Please include answers to the following questions:

1. Did you participate in any methane research or plan to do so?
2. Did you conduct any outreach on methane management?
 - Describe what action you have taken to engage industry players across the value chain to better understand how to achieve robust methane emissions management.
 - Outreach activity could include training sessions, participation in webinars, influencing of NOJV partners, or publication of guidance. Activity could also include commercial incentives or engagement with investors to drive better performance by others.
 - Provide details of any outcomes that resulted from your action.

2024 Completed Activity

- Supported BP's and SOCAR's AGMR initiative by presenting tools and best practices to aid the region in emission mitigation and abatement through a webinar. Participated in the Baku Climate Action Week AGMR workshop, engaging in conversations with local stakeholders and staging a panel intervention to encourage collaboration and prompt action.
- We developed guidance to assist upstream companies in selecting appropriate [combustion efficiency and flaring destruction technologies](#) tailored to the specific characteristics of their sites and intended measurement, and communicated it externally through an EI and MGP webinars.
- We collaborated with IOGP, OGCI and Ipieca on the review and update of the Recommended practices for methane emissions detection and quantification technologies guidance and communicate it externally through an MGP webinar.
- We are part of the MGP's Technology Working Group, and we have supported the delivery of three webinars, collectively reaching over 350 delegates.

- In collaboration with IOGP, ExxonMobil, and SPE, we developed and delivered a session on synergies and strategies for collective methane mitigation at the 2024 SPE Forum: Emissions Management for a Sustainable Future.

2025 Intended Activity

- Continue collaborating with IOGP, OGCI and Ipieca on the review and update of the Recommended practices for methane emissions detection and quantification, adding additional technologies the tool and integrating the EI's work on combustion efficiency and flaring destruction.
- Lead and participate in the MGP Technology Working Group, delivering three webinars promoting technology adoption, with the first focusing on selecting best available technologies for EU Methane Regulation compliance.

Principle Three:

Improve accuracy of methane emissions data.

Please include answers to the following questions:

- Describe action taken to improve methane emissions data collection methodologies. This could be application of new technology at an operated site(s), investment and participation in R&D initiatives, development of monitoring/modelling software, or support to research that improves the accuracy of the quantification of methane emissions.
- Where new technology /software has been piloted or adopted, it is helpful to describe how it works, the reasons it was selected, and how it was deployed. Any data that can be shared to demonstrate improvements is useful.
- How these new methods/technologies has been adopted into your accounting process if at all.

2024 Completed Activity

- None.

2025 Intended Activity

- Revision of 'HM58 - Guidelines for determination of flare quantities from oil and gas facilities. Due to changes in environmental legislation and pressure on the oil industry to reduce flaring, HM58's scope is being expanded to include midstream and downstream operations. As this is a very important area of work, documentation and recommendations are changing frequently, making it difficult to produce an accurate and current standard. There have also been concerns of duplication with other standards such as API MPMS Ch 14.10. The API has been consulted and it will update MPMS Ch 14.10 to align with HM58 once it is published.
- The EI Methane Working Group is currently discussing the scope of work for a potential project aimed at further standardising data collection. The final scope will be confirmed by June 2025.

Principle Four:

Advocate sound policy and regulations on methane emissions.

Please include answers to the following questions:

- Advocacy consists of active participation in legal consultation processes, external policy statements, and direct engagement with government.
- Consider providing details on the region or regulation involved, how you undertook your advocacy, others involved, and the outcome.

2024 Completed Activity

- The EI does not engage in advocacy. However, we have supported MGP signatories in delivering their AGMR initiatives through collaboration and best practice sharing. This includes assisting BP and SOCAR's efforts in Azerbaijan and engaging with Bapco Energies in Bahrain to support the development of effective methane policy and regulation.

2025 Intended Activity

- Continue providing support to MGP signatories with delivery of AGMR initiative.

Principle Five:

Increase transparency.

Please include answers to the following question:

1. Are you participating in OGMP 2.0, or do you intend to do so? If you are participating in OGMP 2.0 you may provide a link to the website.
- Describe what activity you have carried out e.g., providing information in relevant external reports on methane emissions data, methodologies, and progress and challenges in methane emissions management.
- If you have contributed towards the standardization of comparable external methane reporting describe the activity, you have taken.

2024 Completed Activity

- Engaged with UNEP to share OGMP 2.0 success stories with the EI's Methane Working Group (MWG), which includes North Sea Upstream asset and environmental managers.

2025 Intended Activity

- Engage more OGMP 2.0 members through the EI MWG to encourage transparency and collaboration by sharing success stories and journeys, supporting the industry in achieving high standards.

Methane Emissions

Do you report absolute methane emissions within your sustainability report?

If so, provide link.

N/A

Do you report a methane intensity within your sustainability report?

If so, provide link.

N/A

What is your organization's total absolute methane emissions?

Provide a figure in tons.

Provide latest data publicly available...

N/A

State your methodology.

N/A

State your reporting boundary.

N/A

What are your organization's methane intensity?

Provide latest data publicly available.

N/A

State your methodology.

N/A

State your reporting boundary.

N/A

Do you have a methane emission target?**If yes, please state what it is, including the boundaries and methodology.****If no, are you developing such a target? Please state your intended timeline.**

N/A